



UGANDA BUREAU OF STATISTICS



DEPARTMENT OF PRODUCTION AND ENVIRONMENT STATISTICS

ENERGY AND MINERALS STATISTICS REPORT FOR Q3 – 2024/25

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FOREWORD

The Uganda Bureau of Statistics (UBOS) is committed to execute her mandate to produce and disseminate integrated statistical information that meet the international standards quality requirements. This report comprises key statistics in the energy and minerals sectors. The data is derived from the latest surveys and administrative records of ministries, departments and agencies (MDAs), companies in generation, transmission and distribution of electricity as well as businesses engages in mineral exploitation and refining.

The information presented in this quarterly report covers statistics on energy statistics which includes installed electricity generation capacity, power purchases and sales, the number of electricity customers and distribution network and electricity tariffs. The data also includes data on refined petroleum imports, sales and subsequent pump prices to final consumers. The report further includes data on volumes and values in minerals production in the country

The Bureau appreciates the continued cooperation of MDAs and Businesses in availing the requisite data to produce this quarterly report. We welcome comments from users that aim at enhancing the quality and depth of analysis of our reports.

It is my sincere hope that the readers use the statistics in this report to make informed decisions.



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DIRECTOR ECONOMIC STATISTICS

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ACRONYMS AND ABBREVIATIONS

AGO	Automotive Gasoline Oil (Diesel)
BIK	Bulk Illumination Kerosene
CPI	Consumer Price Index
ERA	Electricity Regulatory Authority
FY	Financial Year
GWh	Giga Watt Hours
HPP	Hydro Electric Power
KCCL	Kasese Cobalt Corporation Limited
KML	Kasese Mines Limited
KRECS	Kyegegwa Rural Electricity Cooperative Society Limited
KWh	Kilowatt hour
MW	Mega Watts
NDP III	National Development Programme III
PACMECS	Pader- Abim Community Multi-Purpose Electric Co-operative Society
PMS	Premium Motor Spirits (Petrol)
REG	Rwanda Energy Group
SAIL	Sugar Allied Industries Limited
SCOUL	Sugar Corporation Uganda Limited
SDG	Sustainable Development Goals
SNEIL	Societe Nationale D'Electricite (DRC)
TANESCO	Tanzania Electric Supply Company Limited
UBOS	Uganda Bureau of Statistics
UEDCL	Uganda Electricity Distribution Company Limited
UGX	Uganda Shillings
WENRECO	West Nile Rural Electricity Company

EXECUTIVE SUMMARY

Power Purchased: After electricity generation, Uganda Electricity Transmission Company Limited (UETCL) purchases the electricity from powered generators, which it later sells/transmits to distributors. The statistics here therefore are power purchases by UETCL from the listed generators. In Q3 of 2024/25, findings show that a total of 1.80Bn KWH of power was purchased indicating an increase of about 4.2 percent from Q2 of 2024/25.

Power sales and Losses: As a transmission company, UETCL sells the electricity it has purchased to different distributors/customers. Findings in Q3 of 2024/25 show that a total of 1.71Bn KWH of power was sold representing a 4.0 percent increase from Q2 of 2024/25. Further analysis shows that most of the sales made were domestic with Umeme contributing 95.6 percent. In addition, Q3 of 2024/25 registered a 7.4% increase in power losses.

Electricity Installed Capacity: This is the maximum amount of electricity that a power plant can produce when maximumly utilized. Findings show that there was an increase in the total installed capacity of electricity by 11.2 percent from 1846.8MW in 2023 to 2052.7MW in 2024 with the highest contribution of 83.5 percent arising from hydro electricity, followed by bagasse with 7.3 percent.

Number of Electricity Customers: Electricity distribution is the final stage in the delivery of electricity (end user). The distribution is by type of consumer, that is; Domestic, Commercial, Medium Industries, Large Industries, Extra-Large Industries and Street Lights. In Q3 of 2024/25, the total number of electricity consumers in Uganda were 2,447,006, indicating a less than one percent increase from the previous quarter. Further analysis shows that domestic customers contributed 95.8 percent to the total number of electricity customers, followed by total Business users with 4.2 percent.

Electricity Tariffs: Electricity tariff is the rate at which electrical energy is supplied to the consumer. The tariff rates depend on the time of use (average, peak, shoulder, off-peak)

and are also charged according to the type of user (Domestic, Commercial, Medium Industries, Large Industries, Extra-Large Industries and Street Lights). In Q3 of 2024/25, at average time of use; domestic consumers incurred the highest tariff at UGX. 775.7 per Kwh, commercial users were charged UGX. 572.2 per Kwh and Extra Large consumers incurred the lowest tariff at UGX. 284.2 per kWh.

Fuel imports: Fuel imports are the different petroleum products imported into the country and the main ones include; Petrol (PMS), Diesel (AGO) and Kerosene. In Q3 of 2024/25, a total of 681.1million litres of fuel was imported indicating a percentage increase of 1.4 percent. Of these, 374.1 litres were petrol, followed by Diesel of 295.6 million litres.

Fuel Sales: In the Q3 of 2024/25, findings show that among the selected petroleum products, petrol was sold most (354.1 million litres) indicating a 5.4 percent increase from the previous quarter, followed by 265.7 litres of Diesel.

Fuel Retail Prices Fuel retail prices are average retail pump prices of fuel sold to customers throughout the Country. In Q3 of 2024/25, Petrol average prices recorded the highest fuel retail price at UGX.4,988 per liter, indicating a reduction of 2.2 percent from the price in the previous quarter. This was followed by Diesel at UGX.4, 657.9 per liter in the same period.

Mineral Production by quantity: Mineral Production statistics focuses on quantity of minerals produced. They are categorised into metallic and non-metallic minerals. Metallic minerals are those that contain metals in their chemical composition and are a potential source of metal while non-metallic minerals are those that do not contain any extractable metals in their chemical composition. Findings in table 9 show that overall, a total of 718.1 thousand tonnes of minerals were produced in Q3 of 2024/25 reflecting an increase of 20.3 percent from Q2 of 2024/25. Among all other minerals, Pozzolana had the highest contribution of 60.8 percent to total minerals produced, followed by limestone with 29.9 percent, then Iron ore with 6.9 percent, among others.

Value of Mineral Production: Value of the Minerals produced is part of mineral statistics compiled using average prices collected from ministry of Energy and Mineral Development. The table below shows the value of production of the minerals as officially

reported to Directorate of Mines and Natural resources of the Ministry. The total value of minerals in Q3 of 2024/25 was UGX: 68.7Bn, reflecting an increase of 13.8 percent from the previous quarter. Non-metallic minerals were more valuable contributing 61.5 percent of the total mineral value with limestone ranking highest.

1.0. Introduction

This report highlights Energy and Mineral Statistics for Q3 of 2024/25. The data is collected on a quarterly basis with a lag of 90 days. The Energy and Mineral Statistics collected include Installed Capacity, Power sales and purchases, Electricity tariffs, fuel imports, fuel sales, fuel retail prices and mineral production.

1.1. Objectives

The primary objective of this survey is to provide high quality statistics that feed into statistics aligned to the NDPIV indicators.

Specific objectives

- To produce key economic Indicators under energy and minerals sector.
- To track progress on statistical indicators under mineral and energy sector.

3.0. Scope & Coverage

The report covers Q3 of 2024/25 i.e. the period January to March of 2025. They include; statistics on Power purchases and Sales by UETCL, electricity distribution/access by type of consumer, electricity installed capacity and electricity tariff rates by the time of use and user, Fuel sales and imports, Fuel Retail Prices and mineral production by quantity and value.

4.0. FINDINGS

This section presents findings of Energy and Mineral Statistics, they include.

- **Energy statistics:** power purchases and sales, installed capacity, access to electricity/customers, and electricity tariffs.
- **Fuel statistics;** fuel imports, fuel Sales, fuel retail prices
- **Mineral statistics:** volumes and value of minerals produced.

4.1. ENERGY STATISTICS

Energy statistics present data from main activities in the electricity value chain, they include; production, distribution and consumption of electrical energy.

4.1.1. Power Purchased

After electricity generation, Uganda Electricity Transmission Company Limited (UETCL) purchases the electricity from powered generators, which it later sells/transmits to distributors. The statistics here therefore are power purchases by UETCL from the listed generators. In Q3 of 2024/25, findings show that a total of 1.80 Bn KWH of power was purchased indicating an increase of about 4.2 % from Q2 of 2024/25 as shown in Table 1 below.

Table 1: Power purchases in KWH

Generator/Customer	2023/24		2024/25		
	Q3	Q4	Q1	Q2	Q3
Eskom (Ref Meter Readings)/UEGCL(Owenfalls/Kiira)	381,229,000	383,094,000	374,508,000	378,819,598	490,876,140
Bujagali(Ref Ctrl Figure)	368,554,976	354,893,568	328,474,400	357,109,568	389,813,168
Isimba	276,650,000	276,553,000	232,958,000	243,993,000	293,951,401
Karuma	193,153,000	126,793,130	191,769,750	160,602,750	240,196,450
Mpanga EMS Power	24,506,530	26,852,480	23,771,750	37,505,940	15,289,630
Bugoye Hydro Limited	13,233,080	15,816,040	13,196,730	22,093,890	9,278,180
Ecopower	4,708,920	5,837,670	4,960,970	5,638,820	4,070,790
KML	-	-	-		
KCCL	12,533,805	13,734,545	12,760,415	15,247,963	10,106,672
Muvumbe Hydro Ltd(Net)	9,602,000	8,586,000	5,438,000	8,171,000	5,633,000
Rwimi EP Company (Net)	6,168,000	6,543,700	6,418,300	9,167,300	4,323,400
Lubilia	4,181,028	5,548,763	3,835,923	6,406,551	3,171,500
Elgon Hydro (Siti 1)	3,615,700	7,580,600	9,165,400	5,875,200	1,283,400
Elgon Hydro (Siti 2)	7,121,410	15,745,530	21,270,620	13,902,690	2,848,770
Nyamwamba HP(Net)	4,687,670	5,191,550	5,184,390	8,063,800	4,389,770
Nyamwamba HP2	564,030	4,422,060	4,941,080	7,194,390	4,922,230
Achwa-ARPE-2	2,575,932	86,050,307	145,088,410	136,001,170	
Achwa-ARPE 1	2,027,698	2,744,733	-		2,606,340
PA Services Nkuusi	19,352,750	18,512,670	18,780,480	20,939,520	12,536,700
Mahoma (Net)	2,518,120	2,199,580	1,534,650	4,330,190	944,600
Sindila HPP-Butama	3,430,900	3,022,300	3,077,600	3,833,000	
Ndugutu HPP	4,978,900	4,638,400	3,903,000	5,417,400	3,933,600
Timex Bukinda	9,030,300	8,111,000	11,172,700	13,664,600	8,254,800
KPLC Import	10,655,290	11,426,195	8,760,390	983,3625	11,528,810
EUCL Imports	1,828,908	1,881,160	10,151,335	2,047,259.00	4,962,592
TANESCO-Imports	1118		2,044,392		
Electromax(Arua)			2,603,960		
Electromax(Tororo)			-	14,094,600	15,625,000
UEGCL(Namanve)	15,331,145	15,792,958	78,341	15,453,469	15,326,137
Jacobsen					
Kakira	31,100,540	20,767,999	14,133,144	31,639,484	50,136,185
Kinyara	3,671,139	1,852,506	47,490,096	1,667,952	3,670,612
SCOUL	43,962,190	42,049,450	1,426,790	31,231,330	37,813,690

Generator/Customer	2023/24		2024/25		
	Q3	Q4	Q1	Q2	Q3
SAIL(Net)	2,426,400	5,917,000	42,456,770	2,933,700	7,188,600
Hydromax-Buseruka	18,856,514	17,727,625	31,567,500	19,554,363	10,743,600
Hydromax(Waki-Nkusi)	6,398,110	6,098,648	16,011,373	5,752,682	4,427,392
Ziba Ltd/Kyambura	8,741,200	8,824,600	5,675,273	10,062,400	7,236,100
Access Solar	4,364,181	3,661,839	6,218,100	4,397,345	4,436,439
Tororo PV Power	5,165,500	4,741,000	3,758,009	5,279,100	5,449,700
Tororo Solar North -Rocket	3,954,750	3,578,400	4,639,500	4,189,350	4,202,280
Xsabo(Kabulasoke)		6,927,350	3,637,100	5,136,790	6,119,370
Xsabo - NKONGE	6,503,010	5,398,236	5,400,440	9,038,322	9,869,463
Bufuluba Solar:Emmerg Power	4,315,477	4,085,359	22,284	4024145	4,648,788
Nyamagasani 1 (Rwenzori Hydro(Nyama 1))	10,970,440	5,348,820	3,416,767	298170	8,659,460
Nyamagasani 2	5,054,730	5,680,830	4,619,310	7604340	4,020,030
Kakaka/ Greenewus Energy	3,772,000	3,518,360	-	6728660	2,892,930
Kikagati	24,105,900	22,460,890	5,978,230	25902060	27,740,570
SM Hydro	2,609,600	8,478,650	24,493,980	8,167,050	1,015,780
Mayuge Sugar	31,316,400	24,990,000	5,157,400	30,209,800	36,018,300
PA Kigwambya Butama Hydro Electricity Company Limited				8410680	4,674,890
Busitema	23,750	17,212	9,198,649	824,721	1,364,116
TOTAL	1,599,552,041	1,613,696,712	1,681,149,701	1,728,459,737	1,801,000,676

Source: UETCL

4.1.2 Power sales and Losses

As a transmission company, UETCL sells the electricity it has purchased to different distributors/customers. Therefore, the statistics below show total sales made by UECTL for the period January to March 2025. Findings shows that in Q3 of 2024/25 a total of 1.71 Bn KWH of power was sold representing a 4 percent increase from Q2 2024/25. Further analysis shows that most of the sales made were domestic with Umeme contributing most at 95.6 percent. In addition, Quarter three registered a 7.4% increase in power losses.

Table 2: Power sales and Losses in KWH

Generator/customer	2023/24		2024/25			Sales within Domestic Market (%)
	Q3	Q4	Q1	Q2	Q3	
Umeme*	1,345,200,918	1,359,959,942	1,422,016,618	1,448,927,386	1,506,270,722	95.6
UEDCL	47,984,237	50,111,417	48,487,118	59,191,352	59,927,653	3.8
Kilembe Investments Ltd	4,425,214	4,292,392	3,662,172			-
KRECS	3,948,212	1,283,789	-			-
WENRECO	4,764,127	4,486,077	7,524,459	9,295,677	8,478,959	0.5
KIS		467,670	510,865	558,947	574,222	0.0
Domestic sales	1,406,322,709	1,420,601,288	1,482,201,232	1,517,973,362	1,575,251,556	Sales within Export Market (%)
Quarterly Change in Domestic Sales (%)	3.1	1.0	4.3	2.4	3.8	
KLPC Exports	55,850,545	50,212,338	54,500,060	57,012,025	54,944,915	39.4
Tanzania Export -MSK	27,524,500	29,950,940	39,764,650	36,900,550	40,049,110	28.7
Tanzania Export-Kikagati	8,897,400	9,377,340	10,011,030	10,041,890	13,183,540	9.4
SNEL Exports	662,113	727,133	659,787	731,417	732,494	0.5
TANESCO Export						-
EUCL Exports (both katuna and mirama)	22,082,219	22,216,298	15,358,845	25,581,736	30,715,889	22.0
Exports sales	115,016,777	112,484,048	120,294,372	130,267,618	139,625,948	
Quarterly Change in Export sales (%)		(2)	7			
Total Sales	1,521,339,486	1,533,085,336	1,602,495,605	1,648,240,980	1,714,877,504	4.0
TOTAL Purchases	1,599,552,041	1,613,696,712	1,681,149,701	1,728,459,737	1,801,000,676	
LOSSES	78,212,555	80,611,376	78,654,096	80,218,757	86,123,172	
Quarterly Change in power losses (%)	3.4	3.1	(2.4)	2.0	7.4	

Source: UETCL

4.1.3. Electricity Installed Capacity

This is the maximum amount of electricity that a power plant can produce when maximumly utilized. Findings show that there was an increase in the total installed capacity of electricity by 11.2 percent from 1,846.8MW in 2023 to 2,052.7MW in 2024 with the highest contribution of 83.5 percent arising from hydro electricity, followed by bagasse with 7.3 percent.

Table 3: Installed Electricity Capacity in MW

	2018	2019	2020	2021	2022	2023	2024
Hydro Electricity	743.7	1003	1009.5	1077.1	1099.2	1510.3	1715.1
Annual %age Change	5.3	34.9	0.6	6.7	2.1	37.4	13.6
Bagasse	87.5	87.4	87.4	113.3	126.3	126.3	148.9
Annual %age Change	14	0	0	29.6	11.5	0	17.9
Biomass	0.043	0.043	0.043	0.043	0.44	0.44	0.4
Annual %age Change		0	0	0	923.3	0	0.0
Solar	40.8	50.8	60.8	61	66.7	86.7	88.3
Annual %age Change	132	24.5	19.7	0.3	9.3	30	1.8
Thermal Electricity	111.9	110.3	110.3	110.3	123.1	123.1	100.0
Annual %age Change	-18.4	-1.4	0	0	11.6	0	-18.8
Installed Capacity	984	1251.6	1268.1	1361.7	1415.7	1846.8	2052.7
Annual %age Change	4.9	27.2	1.3	7.4	4	30.5	11.2

Data Source: Electricity Regulatory Authority

4.1.4 Number of Electricity Customers /Electricity Distribution

Electricity distribution is the final stage in the delivery of electricity (end user). The distribution is by type of consumer, that is; Domestic, Commercial, Medium Industries, Large Industries, Extra-Large Industries and Street Lights. Findings show that in Q3 of 2024/25, the total number of electricity consumers in Uganda was 2,447,006, indicating a less than one percent increase from the previous quarter. Further analysis shows that domestic customers contributed 95.8 percent to the total number of electricity customers, followed by total Business users with 4.2 percent as shown in table 4.

Table 4: Distribution of electricity by type of consumers

TYPE OF CUSTOMERS	2023/24		2024/25		
	Q3	Q4	Q1	Q2	Q3
Domestic	2,076,833	2,169,429	2,273,608	2,327,898	2,344,254
%age contribution	95.4	95.5	95.7	95.8	95.8
Commercial	95,524	96,290	97,286	97,426	97,582
Medium Industries	3,803	3,915	3,993	4,020	4,024
Industrial	-	-	-	-	-
Large Industries	699	719	727	736	737
Extra Large Industries	49	50	49	52	52.0
Users Total Business	100,075	100,974	102,055.0	102,234	102,395.
%age contribution	4.6	4.4	4.3	4.2	4.2
Streetlights	360.0	355	345	357	357
%age contribution	0.02	0.02	0.01	0.01	0.01
Total No. of Customers	2,177,268	2,270,758	2,376,008	2,430,489	2,447,006
Percentage Change	3.3	4.3	4.6	2.3	0.7

Data source: Electricity Regulatory Authority

Note: Total Business Users includes Commercial, Medium, Industrial, Large and Extra-Large Industries.

4.1.5. Electricity Tariffs

Electricity tariff is the rate at which electrical energy is supplied to the consumer. The tariff rates depend on the time of use (average, peak, shoulder, off-peak) and are also charged according to the type of user (Domestic, Commercial, Medium Industries, Large Industries, Extra-Large Industries and Street Lights).

In Q3 of 2024/25, at average time of use; domestic consumers incurred the highest tariff at UGX. 775.7 per Kwh, commercial users were charged UGX. 572.2 per Kwh and Extra-Large consumers incurred the lowest tariff at UGX. 284.2 per Kwh.

Table 5: Electricity Charges by type of user

QUARTERS		Q4 2023/24				Q1 -2024/25				Q2 -2024/25				Q2 2024/25				Q3 2024/25			
Time of Use		Ave	Peak	Shoulder	Off-Peak	Ave	Peak	Shoulder	Off-Peak	Ave	Peak	Shoulder	Off-Peak	Ave	Peak	Shoulder	Off-Peak	Ave	Peak	Shoulder	Off-Peak
Domestic (16-80 units)		819.4				803.0				769.9				769.9				775.7			
Commercial		615.9	807.2	621.9	402.7	606.2	797.5	612.2	393.0	599.9	791.2	605.9	386.7	599.9	791.2	605.9	386.7	572.2	753.0	577.1	343.2
Medium Industries		459.8	619.8	464.9	275.7	452.1	612.1	457.2	268.0	448.0	608.0	453.1	263.9	448.0	608.0	453.1	263.9	417.8	574.0	421.2	237.8
Mediums consumers																		434.5	590.7	437.9	254.5
Large Industries	Block 1	388.5	512.2	389.7	262.1	383.4	507.1	384.6	257.0	378.6	502.3	379.8	252.2	378.6	502.3	379.8	252.2	351.5	466.7	352.6	235.9
	Block 2	372.1	490.6	373.3	251.2	367.0	485.5	368.2	246.1	362.2	480.7	363.4	241.3	362.2	480.7	363.4	241.3	333.9	443.3	335.0	224.1
Large consumers																		367.1	482.3	368.2	251.5
Extra Large Industries	Block 1	328.4	431	331.1	239.2	324.5	427.1	327.2	235.3	320.1	422.7	322.8	230.9	320.1	422.7	322.8	230.9	299.1	395.2	300.2	222.2
	Block 2	304.4	399.3	306.9	221.9	300.5	395.4	303.0	218.0	296.1	391.0	298.6	213.6	296.1	391.0	298.6	213.6	284.2	375.4	285.2	211.1
Street Lighting - Public amenities (Public hospitals and street lighting)		370				370.0				370.0				370.0				360.0			

Source: Electricity Regulatory Authority

Note: Shoulder (6am-6pm), Peak (6pm - 12am), Off Peak (12am - 6am). The cost of power per unit is highest during the peak time period and least expensive during the off peak time period.

4.2 Petroleum Statistics

4.2.1. Fuel imports

Fuel imports are the different petroleum products imported into the country and the main ones include Petrol (PMS), Diesel (AGO) and Kerosene. In Q3 of 2024/25, a total of 681.1million litres of fuel was imported indicating a percentage increase of 1.4 percent. Of these, 374.1 litres were petrol, followed by Diesel of 295.6 million litres as shown in table 6 below;

Table6: Fuel imports in litres

Type of Fuel	2023/24		2024/25		
	Q3	Q4	Q1	Q2	Q 3
Petrol (PMS)	337,657,839.00	319,435,329	353,218,531	339,983,559	374,093,853
percentage change	6.4	(5)	10.6	(3.7)	10.0
Diesel (AGO)	287,507,048.00	289,236,771	307,665,671	284,811,026	295,642,860
percentage change	11.7	1	6.4	(7.4)	3.8
Kerosene (BIK)	11,323,638.00	9,530,379	10,235,092	9,167,211	11,404,802
percentage change	-17.8	(16)	7	(10)	24
JET	0	39,739,473	0	37,572,789	0
percentage change	-100		-100	-	-100
TOTAL	636,488,525	657,941,952	671,119,294	671,534,585	681,141,515
%age change	0.82	3.37	2.00	0.06	1.43

Source: Ministry of Energy and Mineral Development

4.2.2. Fuel Sales

In Q3 of 2024/25, findings show that among the selected petroluem products, petrol was sold most (354.1 million litres) indicating a 5.4 percent increase from the previous quarter, followed by 265.7 litres of Diesel as shown in table 7 below.

Table 7: Fuel sales in litres

Fuel type	2023/24		2024/25		
	Q3	Q4	Q1	Q2	Q3
Petrol (PMS)	332,395,425.24	345,177,423.95	335,427,367.62	335,948,639.49	354,086,911.00
percentage change	5.17	3.85	(2.82)	0.16	5.40
Kerosene (BIK)	13,167,085.00	11,499,494.00	9,836,461.00	9,241,213.00	11,016,044.00
percentage change	-13.49	(12.66)	(14.46)	(6.05)	19.21
Diesel (AGO)	290,572,649.64	307,014,693.03	323,696,112.31	291,957,800.00	265,689,252.00
percentage change	18.10	5.66	5.43	(9.80)	(9.00)
Jet Fuel	48,370,628.00	44,125,108.50	42,448,112.00	47,096,523.56	50,566,044.00
percentage change	12.54	(8.78)	(3.80)	10.95	7.37
Total	684,505,787.88	707,816,719.49	711,408,052.93	684,244,176.05	681,358,251.00
Percentage Change	10.35	3.29	0.50	-3.97	-0.42

Source: Uganda Revenue Authority

4.2.3. Fuel Retail Prices

Fuel retail prices are average retail pump prices of fuel sold to customers throughout the Country. In Q3 of 2024/25, Petrol average prices recorded the highest fuel retail price at UGX.4,988 per liter, indicating a reduction of 2.2 percent from the price in the previous quarter. This was followed by Diesel at UGX.4, 657.9 per liter in the same period as shown in table 8.

Table 8: Average pump price of fuel in UGX

Type of fuel	2023/24		2024/25		
	Q3	Q4	Q1	Q2	Q3
Petrol	5,468.2	5,458.46	5,366.40	5,099.7	4,988.5
Percentage change	-1.3	-0.2	-1.7	-5.0	-2.2
Kerosene	4,501.6	4,537.35	4,649.89	4,499.3	4,414.1
Percentage change	-0.6	0.8	2.5	-3.2	-1.9
Diesel	5,018.8	5,025.94	4,854.08	4,692.1	4,657.9
Percentage change	-1.4	0.1	-3.4	-3.3	-0.7

Source: Uganda Bureau of Statistics

5.0. Mineral Statistics

5.1. Mineral Production by Quantity

Mineral Production statistics focus on the quantity of minerals produced. They are categorised into metallic and non-metallic minerals. Metallic minerals are those that contain metals in their chemical composition and are a potential source of metal while non-metallic minerals are those that do not contain any extractable metals in their chemical composition.

Findings in table 9 show that overall, a total of 718.1 thousand tonnes of minerals were produced in Q3 of 2024/25 reflecting an increase of 20.3 percent from Q2 of 2024/25. Among all other minerals, Pozzolana had the highest contribution of 60.8 percent to total minerals produced, followed by limestone with 29.9 percent, then Iron ore with 6.9 percent, among others.

Table 9: Production of minerals by quantity (Tonnes)

Minerals (Tonnes)	2023/24		2024/25			Percentage Contribution
	Q3	Q4	Q1	Q2	Q3	
Non-Metallic Minerals						
Limestone	229,320.81	110,923.31	146,113.87	191,994.62	215,244.06	29.98
Pozzolana	373,562.16	264,862.17	307,354.60	344,323.07	436,398.72	60.78
Vermiculite	6,118.85	6,749.80	4,641.40	3,573.55	6,237.10	0.87
Kaolin	2,493.07	41.54	137.31	168.72	30.00	0.00
marble	356.81	324.18	289.17	513.87	483.08	0.07
Dimension Stone	64.00	18.00	99.20	82.00	18.02	0.00
Granite	38.00	18.00	74.20	38.00	18.02	0.00
Graphite					1.21	0.00
Diatomite	-		-			-
Sub-total	611,953.70	382,937.00	458,709.74	540,693.83	658,430.21	91.70
Qtly Changes (%)		(37.42)	19.79	17.87	21.78	
Metallic Minerals						
Feldspar	89.00	68.11	-	142.50	120.40	0.02
Gold	0.00	0.00	0.00	0.00	0.00	0.00
Iron Ore	108,679.59	126,643.76	149,283.22	45,000.00	50,000.00	6.96
Syenitic Aggregate	33,335.18	10,819.54	32,551.14	10,951.84	9,484.30	1.32
Volcanic Ash	19,984.00	-	-			-
Wolfram	1.97	0.18	-	0.32		-
lithium			-			-
Cassiterite	17.00	6.00	50.00	39.00	12.28	0.00
Bentonite			16.00	14.35	-	-
Sub-total	162,106.74	137,537.58	181,900.36	56,148.01	59,616.98	8.30
Qtly Changes (%)	35.03	(15.16)	32.26	(69.13)	6.18	
Total	774,060.44	520,474.58	640,610.10	596,841.84	718,047.19	
Qtly Changes (%)	43.29	(32.76)	23.08	(6.83)	20.31	

Source: Ministry of Energy and Mineral Development

5.2. Value of the Minerals Produced

Value of the Minerals produced is part of mineral statistics compiled using average prices collected from the Ministry of Energy and Mineral Development. The table below shows the value of production of the minerals as officially reported to Directorate of Mines and Natural resources of the Ministry. The total value of minerals in Q3 of 2024/25 was UGX.68.7Bn, reflecting an increase of 13.8 percent from the previous quarter. Non-

metallic minerals were more valuable contributing 61.5 percent of the total mineral value with limestone ranking highest, as shown in table 10 below.

Table 10: Average Value of the Minerals produced in 10³ UGX

Table for Average Value of the Minerals produced in 10 CEX						
Mineral	2023/24		2024/25			Percentage contribution
	Q3	Q4	Q1	Q2	Q3	
Non-Metallic Minerals						
Limestone	27,977,138.82	13,532,643.82	17,825,891.53	23,423,343.64	26,259,775.32	38.81
Pozzolana	7,953,138.39	5,638,915.60	6,761,801.20	7,330,638.16	9,290,928.75	12.14
Vermiculite	6,353,507.90	7,008,654.83	4,817,773.20	6,216,445.48	10,849,880.96	10.3
Dimension Stone	4,453.76	1,252.62	287,680.00	5,706.38	1,254.01	0.01
Kaolin	1,261,692.87	21,022.06	2,883.55	85,385.82	15,182.40	0.14
Marble	53,746.29	48,831.38	43,374.75	77,403.48	72,766.49	0.13
Graphite					4,202.82	
Granite	1,922.80	910.8	371,000.00	1,922.80	911.81	0
Sub-total	43,605,600.82	26,252,231.11	30,110,404.23	37,140,845.76	46,494,902.56	61.53
Qtrly Changes (%)	17.99	-39.8	14.7	23.35	25.19	
Metallic Minerals						
Feldspar	16,563.79	12,675.58	-	26,520.68	22,407.64	0.04
Gold	236,774.02	180,949.25	42,912.41	351,524.13	506,323.74	0.58
Iron Ore	45,889,956.88	53,475,327.66	56,727,622.84	17,969,565.96	19,966,184.40	29.77
Synthetic Aggregate	1,019,723.16	330,969.73	976,534.20	335,016.79	290,124.74	0.56
Volcanic Ash	425,459.36		-			
Wolfram	141,884.03	12,656.66	-	23,012.11		0.04
Cassiterite	1,961,048.77	692,134.86	1,229,166.65	4,507,871.94	1,419,517.32	7.47
Bentonite			5,848,000.00	5,259.28		0.01
Sub-total	49,691,410.00	54,704,713.74	64,824,236.10	23,218,770.87	22,204,557.84	38.47
Qtrly Changes (%)	5.85	10.09	18.5	-64.18	-4.37	
Total	93,297,010.82	80,956,944.85	94,934,640.33	60,359,616.63	68,699,460.40	
%age change	11.2	-13.23	17.27	-36.42	13.82	

Source: Ministry of Energy and Mineral Development

5.0. Challenges

- Untimely data feedback
- Unreported updates of some figures by data providers that result into inconsistencies.

6.0. Recommendation

- Hold stakeholder engagements to discuss importance of timely data and agree on timelines.